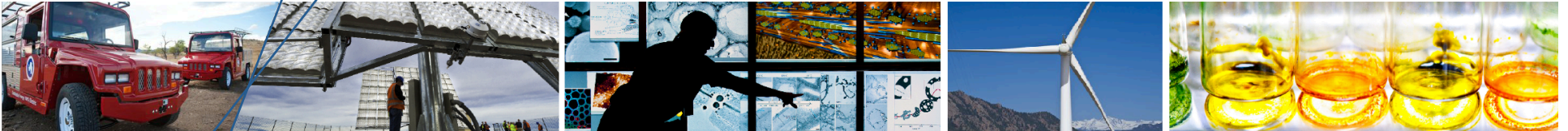


# International PV Module QA Task Force



**John Wohlgemuth & Sarah Kurtz**

**July 11, 2013**

**Solar ABCs PV Stakeholders  
Meeting**

# Outline

- What is the **International PV Module QA Task Force**?
- Summary of the July, 2011 meeting in San Francisco
- Charter of 10 Groups
- Activities of **QA Task Force**
- Conclusions

# International PV Module QA Task Force

- Effort to develop a PV module rating system that meets needs of all countries and customers – **A Single Test Protocol**
- **Define concepts for creation of standards** that allow stakeholders to quickly assess a module's ability to withstand regional stresses.
- **Participation open to all** who want to contribute to the effort.
- Program **relies on research done by volunteers** around the world.
- **Effort is to guide world wide research** to answer important questions related to testing that predicts outdoor performance of PV modules.

# International PV Module QA Forum

- Held in San Francisco, CA July, 2011.
- Approximately 150 people from around world participated.
- Established the **International PV Module QA Task Force**.
- Defined goals of the **QA Task Force**
- Prioritized field failure modes observed for crystalline silicon modules
- Established 6 Task Groups, 4 of which were specifically chartered with addressing the prioritized failure modes.
- Provided for future creation of additional Groups.
- Established a Steering Committee and Team Leaders for each Task Group.

# Goals of International PV Module QA Task Force

***1. To develop a QA rating system that provides comparative information about the relative durability of PV modules to a variety of stresses as a useful tool to PV customers and as a starting point for improving the accuracy of quantitative PV lifetime predictions.***

1) Compare module designs

2) Provide a basis for manufacturers' warranties

3) Provide investors with confidence in their investments


4) Provide data for setting insurance rates

**2. Create a guideline for factory inspections of the QA system used during manufacturing.**

# Task Group 1: Guideline for Manufacturing Consistency

## PV-Specific Version of ISO-9001

- Builds on Japanese standard
- Published as a report at [www.nrel.gov/publications](http://www.nrel.gov/publications)
- Working with IEC to create a Technical Specification.



**NREL**  
NATIONAL RENEWABLE ENERGY LABORATORY

**Proposal for a Guide for Quality Management Systems for PV Manufacturing: Supplemental Requirements to ISO 9001-2008**

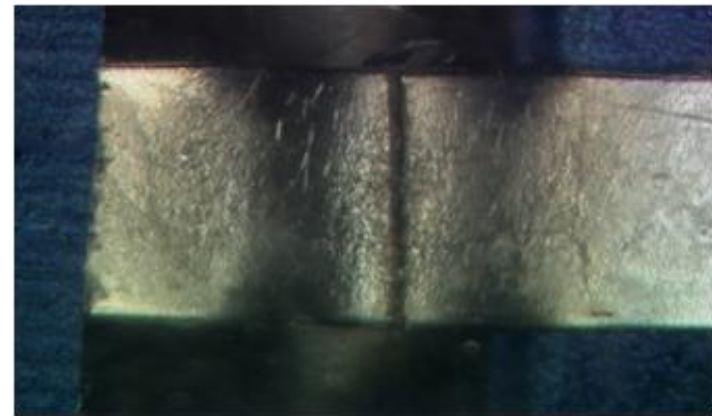
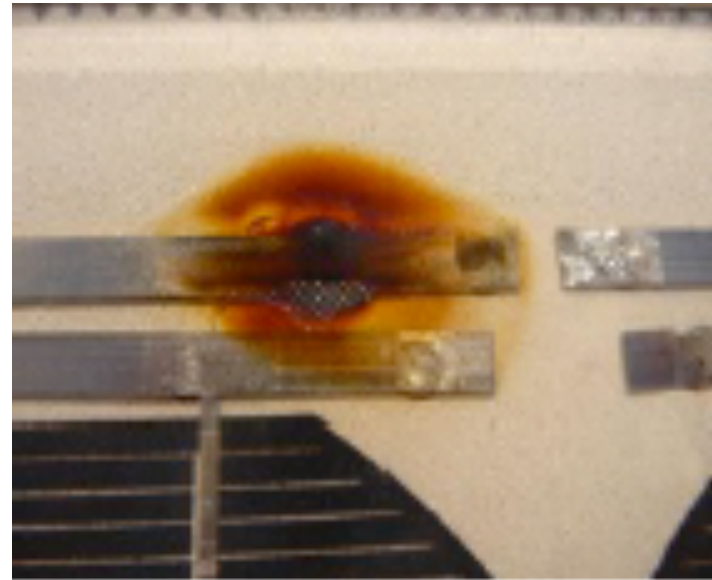
Paul Norum <i>Amonix</i>	Ivan Sinicco <i>Tokyo Electron</i>
Yoshihito Eguchi <i>Japan Electrical Safety and Environment Technology Laboratories (JET)</i>	Sumanth Lokanath <i>First Solar</i>
Wei Zhou <i>Trina Solar</i>	Gunnar Brueggemann <i>Tokyo Electron</i>
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**Technical Report**  
NREL/TP-5200-58940  
May 2013

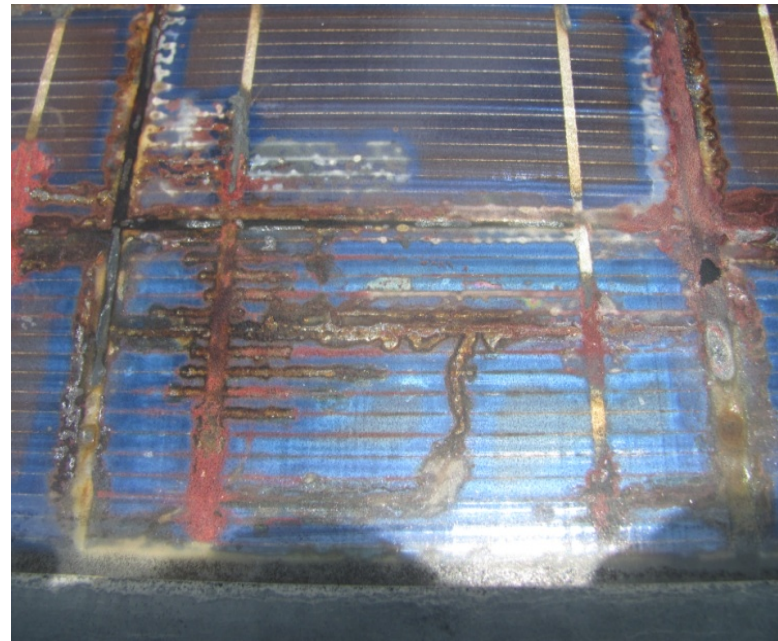
## *Task Group 2 – Testing for Thermal and Mechanical Fatigue*

- 200 thermal cycles are not enough cycles to test for 25-year lifetime.
- In new standard will propose increasing cycles to 400 or 500 and adding dynamic mechanical loading test before 50TC/10HF for all terrestrial applications.



## Task Group 3 – Humidity, Temperature & Voltage

- Focusing on developing test sequences that accelerate delamination of encapsulants, especially using UV exposure.
- Continue to assess the performance of field-aged modules to identify humidity-driven failure modes.
- Do not extend damp-heat (85/85) testing beyond 1000 hours unless we can validate that same failure mode is observed in field.



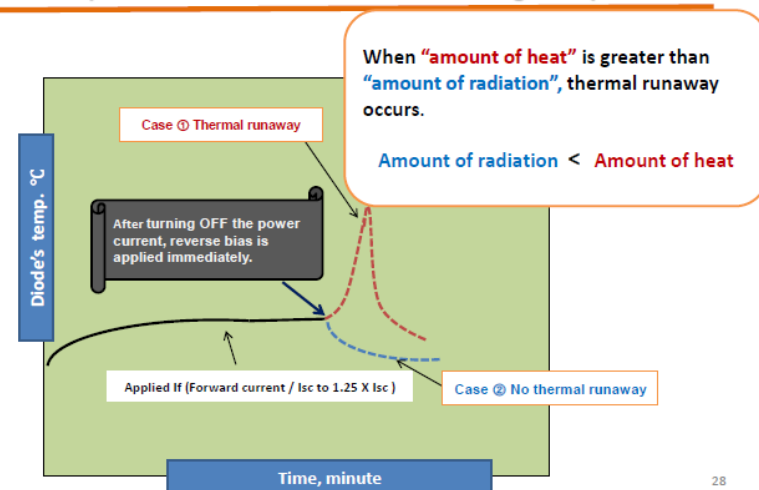
Corrosion accompanied by delamination



## Task Group 4: Testing for diodes, shading and reverse bias

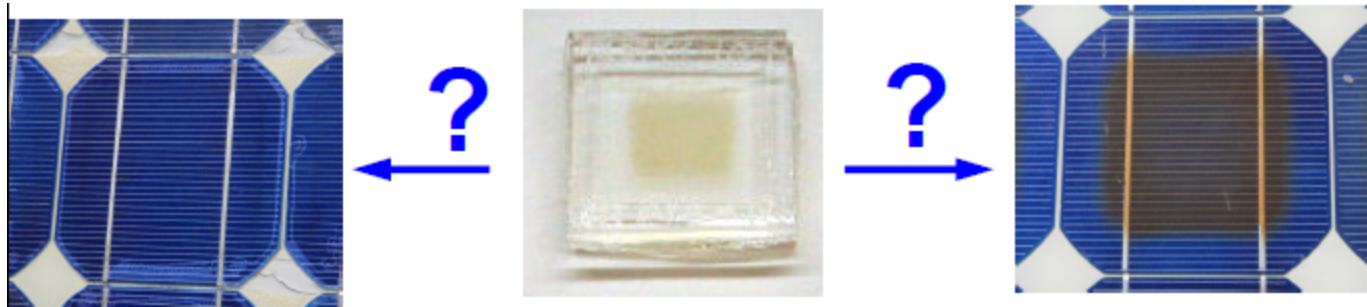
- Damage due to electrostatic discharge identified.
- ESD test procedure being submitted to IEC as Technical Specification.
- Planning to propose longer By-pass Diode Thermal Test (increase from 1 hour in present Qualification Test).
- Have developed a new draft test procedure for Diode Thermal Runaway.

Diode's temp. behavior in "Reverse bias test at high temperature".



## Task Group 5: Testing for UV, temperature and humidity

- Equivalency of light sources.
- Can we accelerate via increased UV intensity?
- Can we accelerate by increasing the sample temperature – determine activation energy.
- Impact of humidity on degradation.
- Two round robins under way (encapsulants and backsheets)
- Evaluating optical transmission, mechanical properties, and adhesion.



# Activities of Task Group 6 and Steering Committee

- How should the test system be organized?
- How should the results be communicated?
- Comparative tests versus Qualification Tests
- Don't know enough yet to define service life prediction tests.

	<b>Qualification</b>	<b>Comparative</b>	<b>Lifetime</b>
Purpose	Minimum design requirement	Comparison of products	Substantiation of warranty
Quantification?	Pass/fail	Relative	Absolute
Mechanisms studied	Infant mortality	Wear out	Wear out
Climate or application	No differentiation	Differentiated	Differentiated

# Task Group 6: Communication of PV QA ratings to the community

## Climates proposed for rating system

	New Tests Require Additional Stress	Differentiation of Durability		
IEC 60721-2-1 Climate Designation		C	B	A
Moderate	Thermal cycling, UV, diodes	Comparable to qualification test	Better than qualification test	Most durable
Warm Damp, Equable	Tests for delamination & moisture ingress in humid climates			
Extremely Warm Dry	Tests for higher temperatures			

Use climate standards already referenced by qualification tests

Differentiate 3 climates:

- 1) Moderate
- 2) Tropical
- 3) Desert

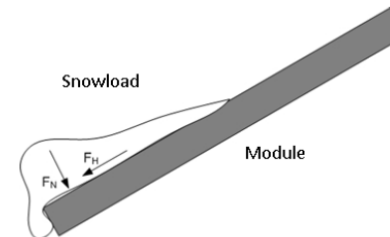
Classes	
Rack mount	Close-roof mount

# Task Group 7: Wind and Snow Loading

## Cause and Effect of inhomogeneous Snow Loads



- Snow accumulates on the modules surface
- Snow slides down the sloped surface until it is stopped by the frame's edge.
- → The inhomogeneous load results in a force with two directions on the lower module part (frame).
- → If the frame detached from the laminate, the module may be destroyed completely.



- ***Wind stress depends on mounting system, as well as the module.***
- **Present static mechanical load test is not a good simulation of wind forces.**
- ***Will need to do wind-tunnel tests on systems to provide inputs for modeling.***
- **Wind-tunnel tests cannot be required in a Qualification test, so we must develop a new test that includes impact of mounting system.**

## **Task Group 8: Testing of Thin Film Modules**

- **Assigned thin-film experts to Groups 2, 3, and 7.**
- **Established specific TF Subgroups:**
  - **Semiconductor junction degradation**
  - **Micro-delaminations of device layers**
  - **Shading effects in thin films**
  - **Monolithic Integration**
  - **Flexible packages**
- **Experimental efforts just beginning.**

## Task Groups 9 and 10:

### Group 9: Testing of CPV Modules

- Conducted survey of failure modes to pick projects to work on.
- Created a first draft of a test method for differentiating the die attach quality



### Group 10: PV Connectors

- New Group just getting started based on reports of field failures of PV connectors.



# Conclusions

- QA Task Force has involved hundred of PV scientists around world.
- Working to develop consensus test sequence that provides comparative performance data.
- Work designed to lead to IEC standards.
- Looking for volunteers to work on the different groups or even to create new groups in PV reliability areas of interest.



# Questions?

[http://www.nrel.gov/ce/ipvmqa\\_task\\_force/index.cfm](http://www.nrel.gov/ce/ipvmqa_task_force/index.cfm)